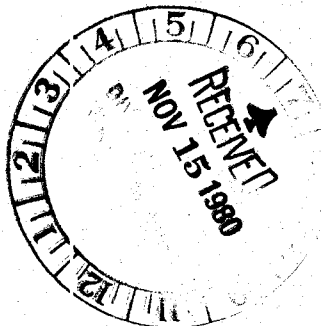


SUPERIOR OIL

December 11, 1980



Mr. Mike Minder
Geological Engineer
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: East Aneth #30-41
1150' FNL & 590' FEL
Section 30, T41S, R26E, SLM
San Juan County, Utah

Dear Mr. Minder:

Enclosed is Superior Oil's Application for Permit to Drill for the above referenced well. This well is staked on an unorthodox location in accordance with Rule C-3 (c) General Rules and Regulations of Practice and Procedure. This is necessary due to geological conditions. Our Denver exploration office will request an exception to this rule in the very near future.

Your cooperation in this matter is appreciated.

Very truly yours,

SUPERIOR OIL COMPANY

C. L. Hill by J. H. Edwards

C. L. Hill
Area Production Superintendent

HH/1h

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1150' FNL, 590' FEL, SEC. 30, T41S, R26E NE NE

At proposed prod. zone

Same as surface

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles Southeast of Aneth, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

590'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N.A.

16. NO. OF ACRES IN LEASE

1440

19. PROPOSED DEPTH

6180' *Chimney
Rock*

17. NO. OF ACRES ASSIGNED

TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5132.2' Ungraded Ground Level

22. APPROX. DATE WORK WILL START*

January 5, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
18"	New 13-3/8"	54.5# H-40	100'	Redimix to surface
12-1/4"	New 8-5/8"	24# K-55	1725'	1300 sx.
7-7/8"	New 5-1/2"	15.5# K-55	6180'	250 sx

1. Drill 18" hole to 100', set 100' of new 13-3/8" 54.5#/ft H-40 ST&C casing. Cement to surface with Redimix.
2. Drill 12-1/4" hole to 1725' and set 1725' of new 8-5/8" 24#/ft, K-55 ST&C casing. Cement to surface with 1300 sx Class 'B' cement. NU BOP.
3. Drill 7-7/8" hole to top of Ismay formation. Core Ismay and Desert Creek formations. Continue drilling with lignosulfonate mud to 6180' or into Chimney Rock Shale.
4. Log well with DIL-GR, FDC-CNL, BHC Sonic and Velocity survey. Complete in Ismay and/or Desert Creek based on cores and log evaluation. Stimulate as necessary.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 12/19/80BY: W. W. Haven

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. W. Haven

TITLE Production GeologistDATE Dec. 11, 1980

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

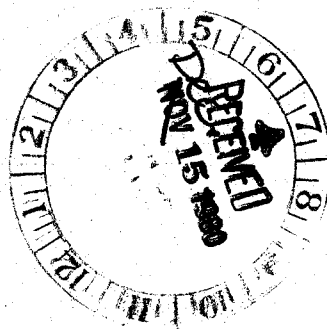
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

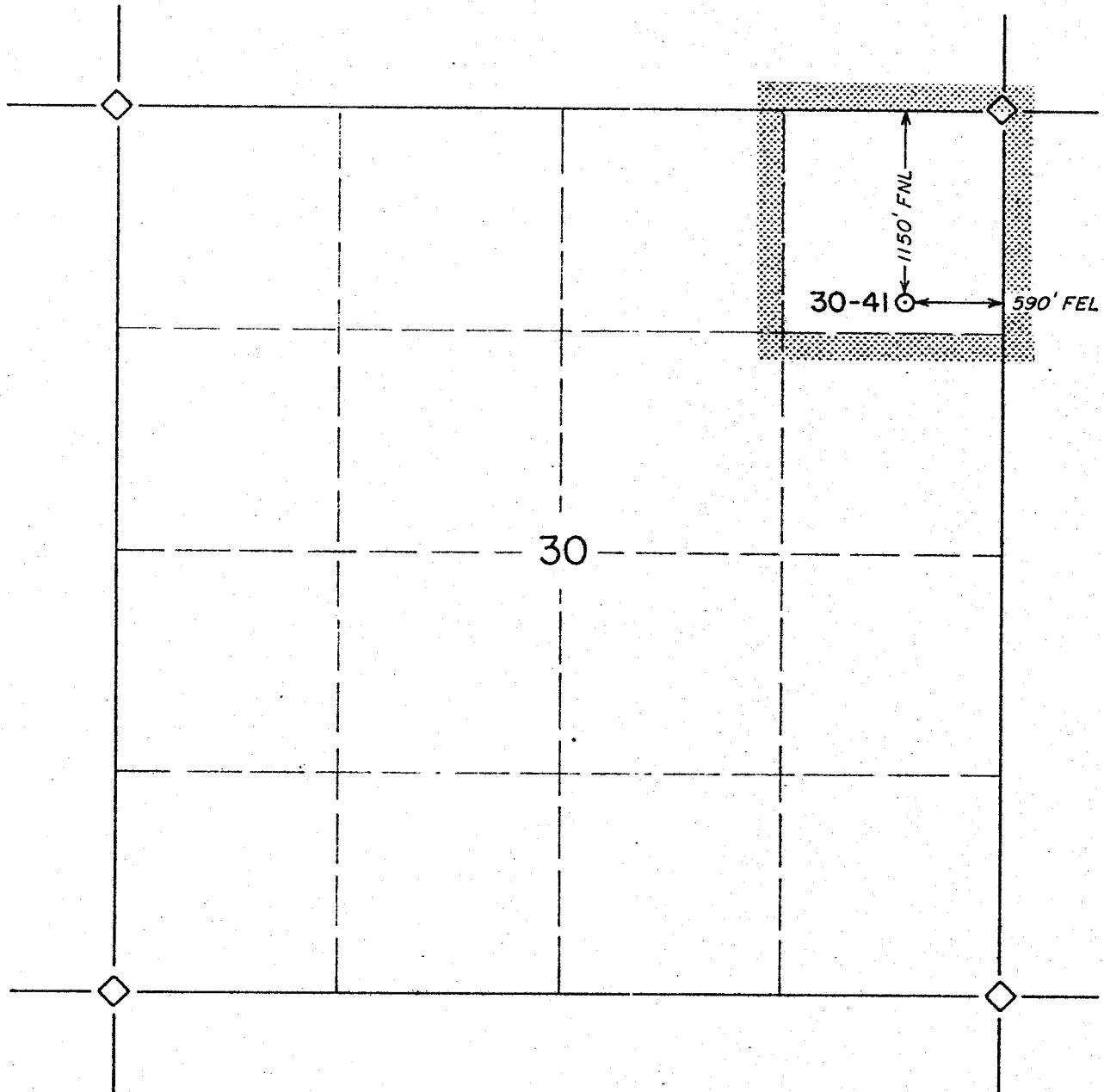
Orig + 3 - USGS, State - 2, Navajo Tribe, C. D. Johnson, Reg. Group, Central File - H, W, C.
R. D. Johnson



THE SUPERIOR OIL CO.

OPERATOR

East Aneth Well No. 30-41



NE/NE SECTION 30, T.41 S. - R.26 E.



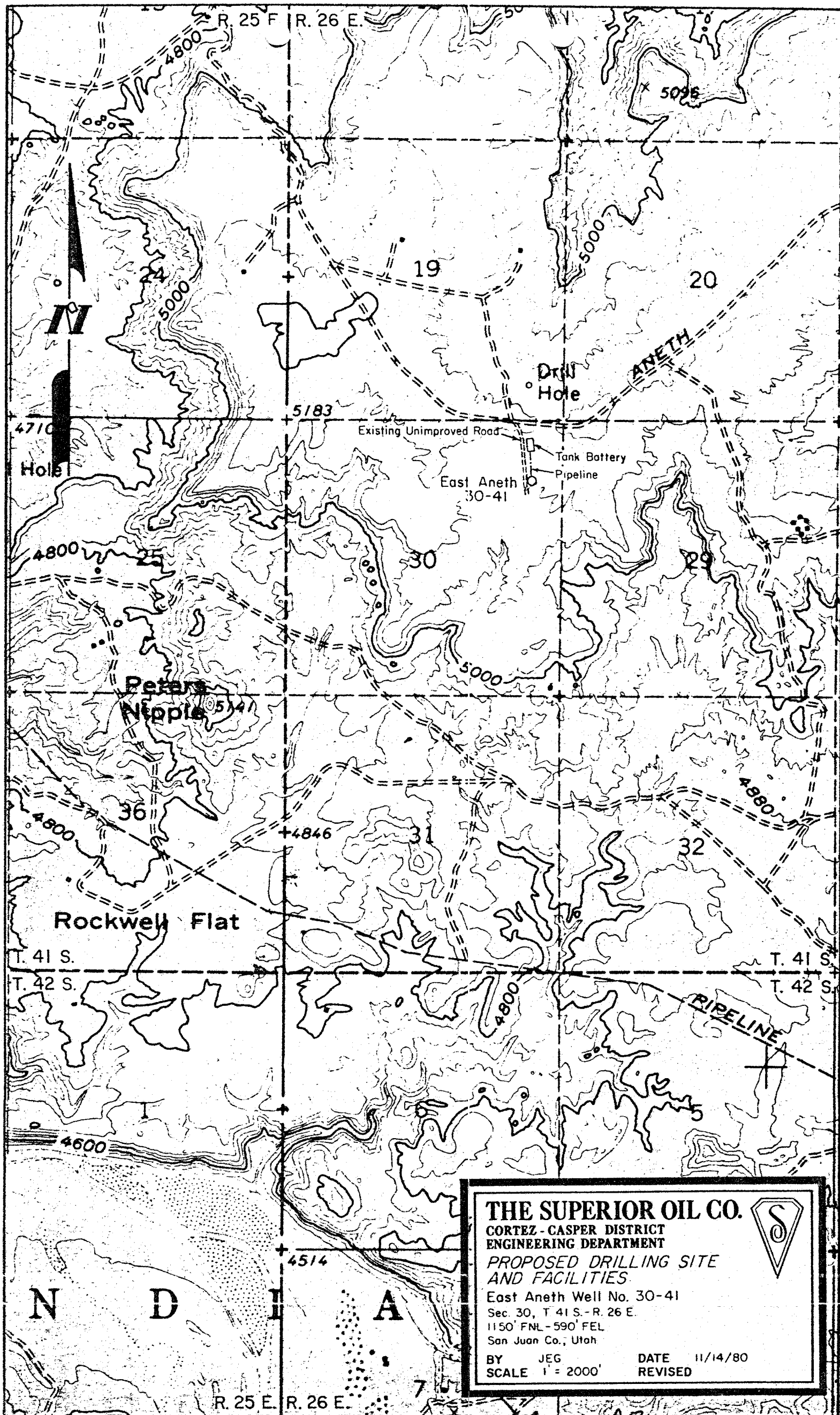
Scale: 1" = 1000'



- Location
- Well
- ⊗ Injector

W. H. Edwards
12-11-80





THE SUPERIOR OIL CO.

CORTEZ - CASPER DISTRICT
ENGINEERING DEPARTMENT

PROPOSED DRILLING SITE
AND FACILITIES

East Aneth Well No. 30-41

Sec. 30, T. 41 S. - R. 26 E.

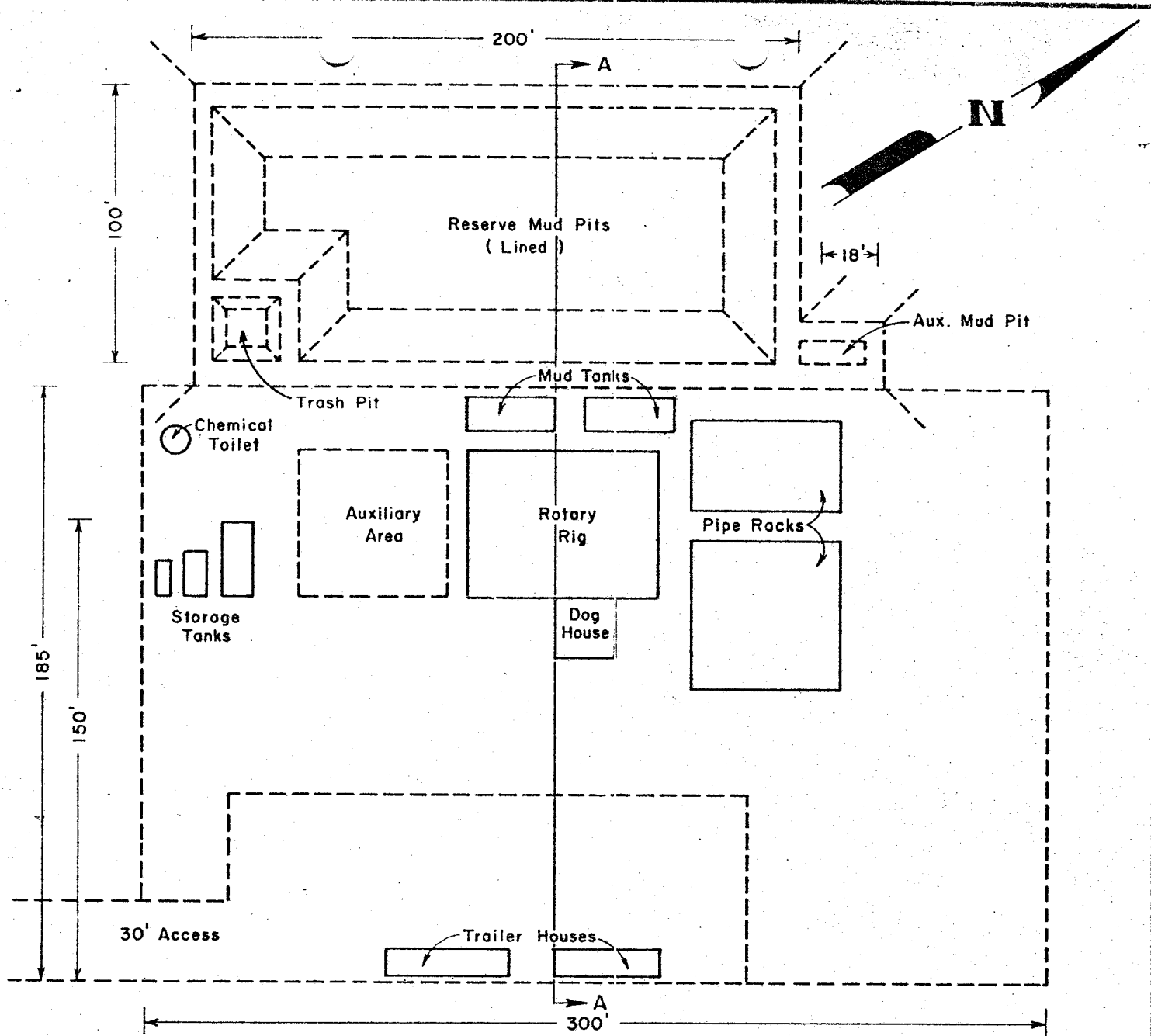
1150' FNL - 590' FEL

San Juan Co., Utah

BY JEG
SCALE 1" = 2000'

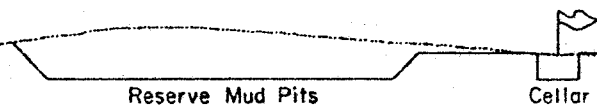
DATE 11/14/80
REVISED





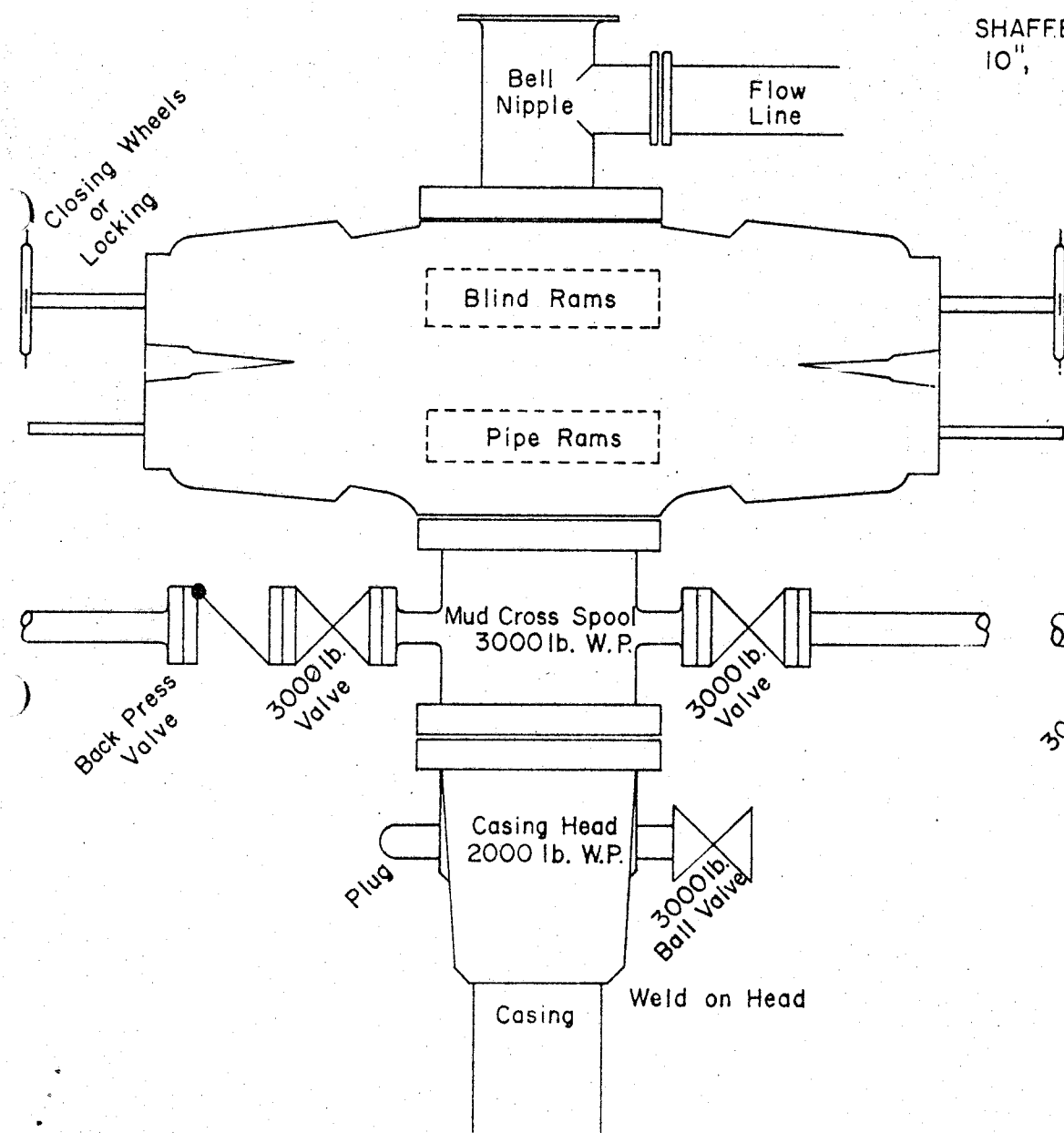
The Drilling Pad will be graded and compacted, and composed of native materials.

PROPOSED WELL SITE
EAST ANETH No. 30-41
Original Elev. 5132.17

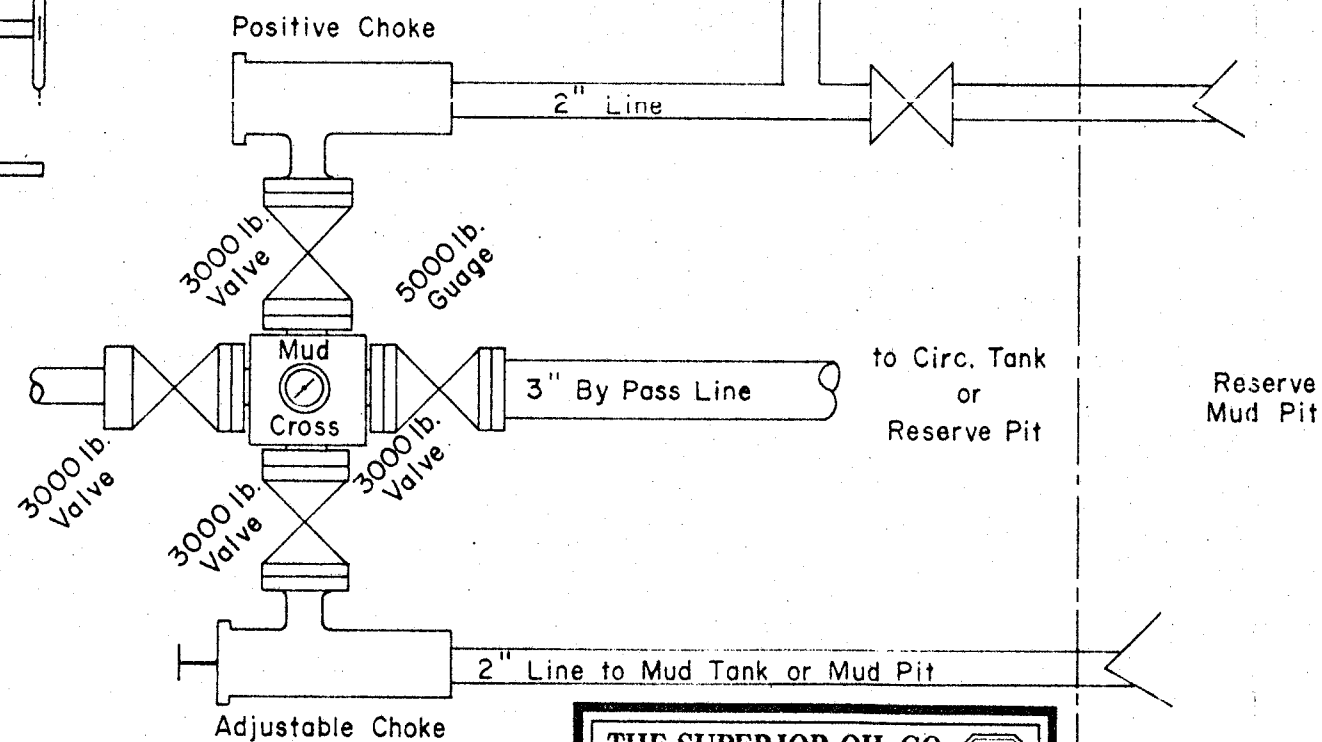


Original Contour _____
Reference Point _____
Graded Proposal _____

THE SUPERIOR OIL CO.		
CORTEZ-CASPER DISTRICT ENGINEERING DEPARTMENT		
RIG LAYOUT & DRILL PAD CROSS SECTION		
East Aneth Well No. 30-41		
Sec. 30, T. 41 S. - R. 26 E.		
San Juan County, Utah		
BY JEG	DATE 11/14/80	
SCALE 1" = 50'	REVISED	



SHAFFER DOUBLE GATE BLOW OUT PREVENTER
10", 3000 lb. W.P., 6000 lb. Test, Type E



THE SUPERIOR OIL CO.
CORTEZ - CASPER DISTRICT
ENGINEERING DEPARTMENT

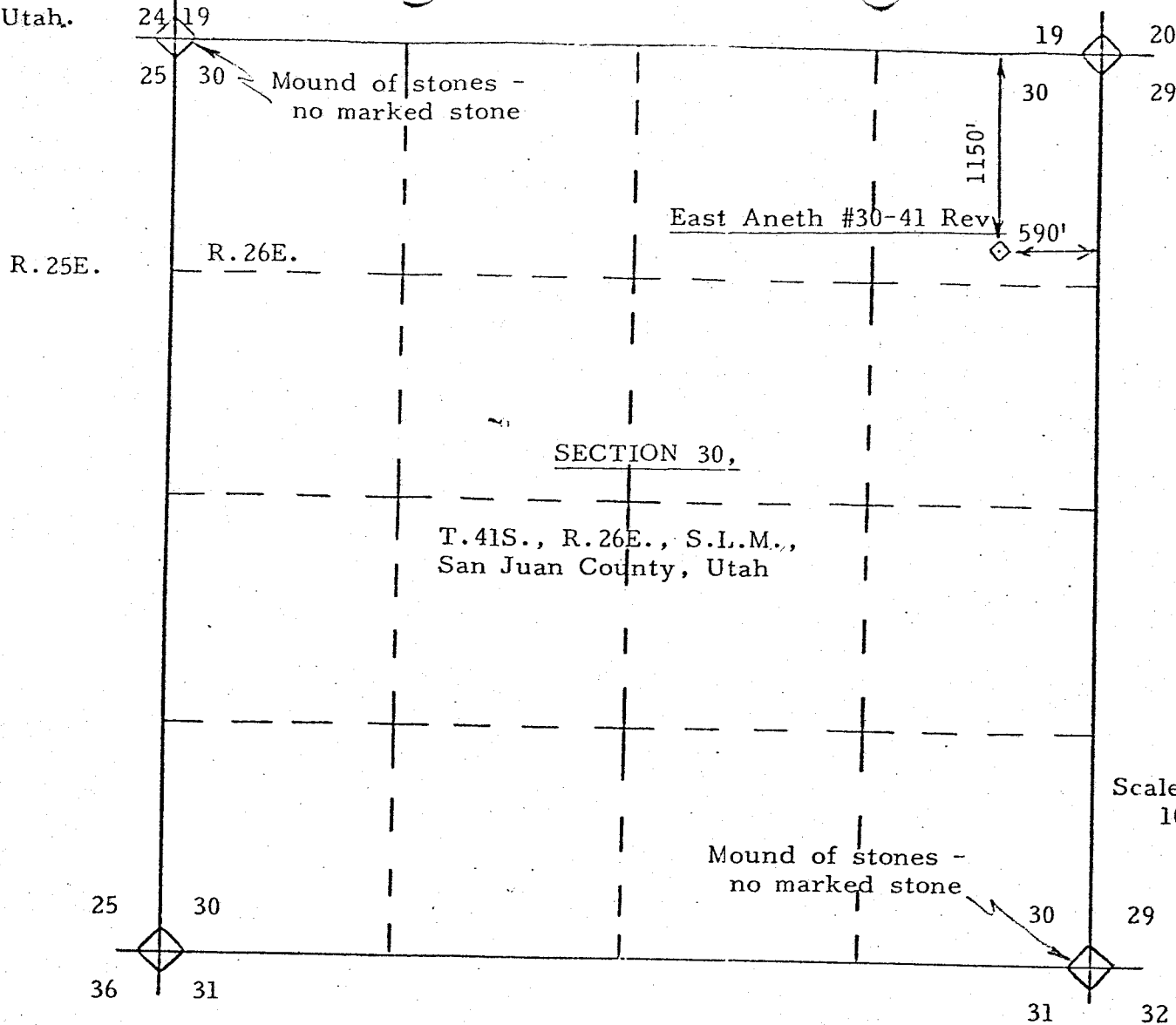
**SCHEMATIC DIAGRAM
OF PRESSURE CONTROL
EQUIPMENT**

BY JEG
SCALE NONE

DATE 6/25/79
REVISED

Well located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 30,
T.41S., R.26E., S.L.M., S. Juan Co.,
Utah.

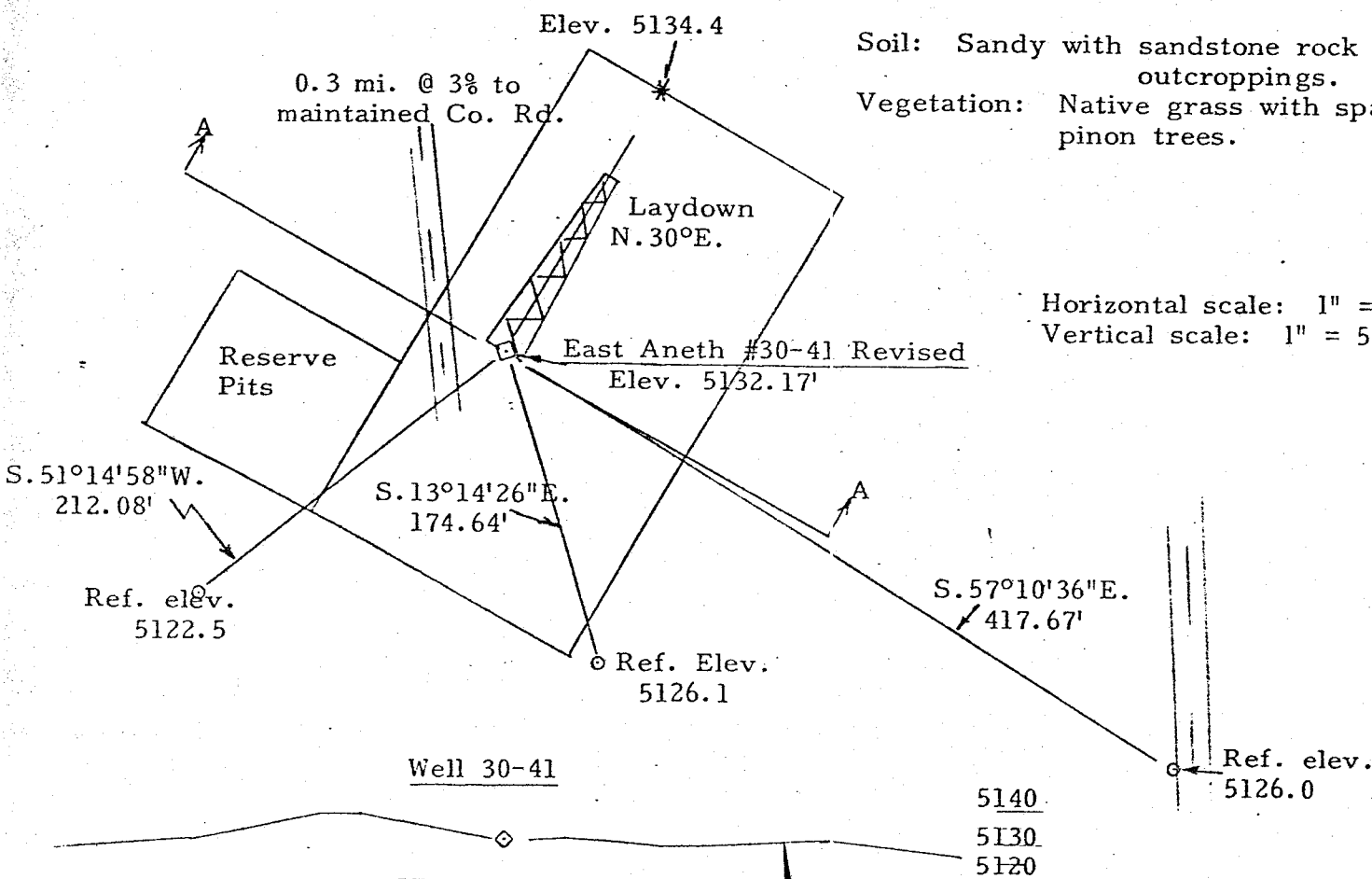
Superior Oil Company Dec. 1, 1980
Revised Location for East Aneth #30-41



Scale: 1" = 1000'

Soil: Sandy with sandstone rock outcroppings.
Vegetation: Native grass with sparse pinon trees.

Horizontal scale: 1" = 100'
Vertical scale: 1" = 50'

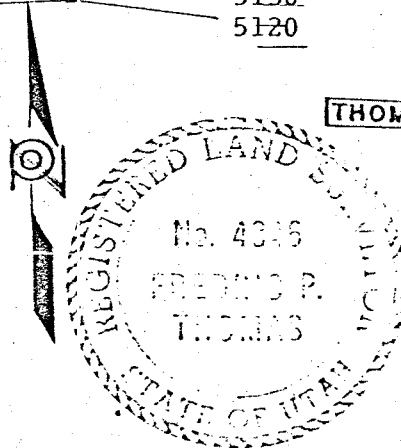


KNOW ALL MEN BY THESE PRESENTS:
THAT I, FREDRIC P. THOMAS
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

FREDRIC P. THOMAS
Reg. L.S. and P.E.
Colo. Reg. No. 6728

Bearing by
Solar
observation

Utah Reg. No. 4346



THOMAS Engineering Inc.

215 N. Linden
Cortez, Colorado
565-4496

ATTORNEY AT LAW
SHERIDAN L. MCGARRY
2835 NILA WAY
SALT LAKE CITY, UTAH 84117
TELEPHONE: 277-4076

THE SUPERIOR OIL
COMPANY

NOV 13 1980

November 10, 1980

EXPLORATION DENVER, COLO.

The Superior Oil Company
1860 Lincoln Street, Suite 800
Denver, Colorado 80295

Aneth 5

ORIGINAL DRILLING TITLE OPINION

Gentlemen:

Pursuant to your request, I have examined the below listed title materials as to the hereinafter described lands. From the materials examined, I find title and ownership to be as below scheduled, subject to the requirements and qualifications below stated.

LANDS AS WHICH EXAMINATION IS MADE:

TOWNSHIP 41 SOUTH, RANGE 26 EAST, S.L.M.
SAN JUAN COUNTY, STATE OF UTAH
Section 30: All

Containing 640.00 acres.

MATERIALS EXAMINED:

A. Abstract of Title No. 13158 prepared by the South Eastern Utah Title Company of Monticello, Utah, covering all of the captioned lands, certifying as to the records of San Juan County, Utah, from the beginning to October 3, 1980, at 8:00 o'clock A.M.

B. Abstract of Title No. 33382 prepared by the Federal Abstract Company of Santa Fe, New Mexico, covering all of the captioned lands certifying as to all pertinent instruments filed in the General Information File, Advertisement No. 99, and Lease Contract File NOO-C-14-20-3797 at the Navajo Indian Agency at Window Rock, Arizona. Said abstract was certified to October 24, 1980, at 10:00 o'clock A.M.

C. The writer's status report dated November 6, 1980, covering all of the captioned lands.

OWNERSHIPS SHOWN:

AS TO THE SURFACE AND ALL MINERALS:

The Navajo Indian Tribe ----- All

WORKING INTEREST:

Arapaho Petroleum Incorporated ----- 80.0000%

LANDOWNER'S ROYALTY:

The Navajo Indian Tribe ----- 16.6667%

OVERRIDING ROYALTIES:

Walter Duncan ----- 3.3333%

TOTAL 100.0000%

COMMENTS AND REQUIREMENTS

1. COMMENT: The subject oil and gas mining lease Contract No. NOO-C-14-20-3797, issued to Walter Duncan under date of November 25, 1970, and approved March 18, 1971, covering the SE $\frac{1}{4}$ of Sec. 19, S $\frac{1}{2}$ of Sec. 20 and all of Sec. 30, T. 41 S., R. 26 E., S.L.M., containing 1120.00 acres, subject to certain special stipulations attached thereto.

REQUIREMENT: You should become familiar with the terms of said lease and special stipulations since the same must be strictly complied with.

2. COMMENT: By partial assignment dated February 12, 1973, and approved March 26, 1973, Walter Duncan assigned the SE $\frac{1}{4}$ of Sec. 19, and all of Sec. 30, to Arapaho Petroleum Incorporated, subject to the reservation of a 3.33% of 8/8ths overriding royalty, and subject to a reassignment obligation in lieu of surrender.

*for Bruce Johnson
Duncan was a
widower as a
2/12/73
Cullen*
REQUIREMENT A: There was no indication as to the marital status of the assignor, Walter Duncan on the date he executed said assignment. You should therefore obtain your usual affidavit of marital status. In the event he was married on said date, obtain a consent and joinder to said assignment by his wife and record the same in San Juan County.

REQUIREMENT B: The reassignment obligation must be strictly observed.

3. COMMENT: There is nothing of record evidencing any interest in Superior in the subject lease and lands covered thereby.

The Superior Oil Company
November 10, 1980
Page 3

REQUIREMENT: Prior to your drilling operations, obtain your usual farmout agreement evidencing your interest to be earned therein. Upon earning your interest and receiving your assignment, after approval thereof by the Indian Tribe, record the same in San Juan County.

4. REQUIREMENT: At the time you stake your location, you should make your usual surface inspection for any easements, right-of-ways, improvements, and any other matters which do not appear of record so that you may be fully advised therein.

5. REQUIREMENT: The only other requirements prior to your drilling operations are those imposed generally by the U.S.G.S.

CONCLUSION

Subject to the foregoing requirements, approval is hereby extended to drill any part of the captioned lands.

Respectfully submitted,


SHERIDAN L. MCGARRY

SLM:M

ATTORNEY AT LAW
SHERIDAN L. MCGARRY
2835 NILA WAY
SALT LAKE CITY, UTAH 84117
TELEPHONE: 277-4076

November 7, 1980

THE SUPERIOR OIL
COMPANY

NOV 13 1980

EXPLORATION DENVER, COLO.

The Superior Oil Company
1860 Lincoln Street, Suite 800
Denver, Colorado 80295

Gentlemen:

ANETHS

Pursuant to your request, the undersigned presents this status report as to the following described lands situate in San Juan County, State of Utah:

TOWNSHIP 41 SOUTH, RANGE 26 EAST, S.L.M.
Section 30: All

Containing 640.00 acres.

This status report covers an examination of the records of the Bureau of Land Management, Department of Interior, from the beginning to November 6, 1980, at 10:00 o'clock A.M.

Subject to the comments hereinafter set forth, the present status of the captioned lands is summarized as follows:

OWNERSHIPS SHOWN:

The Navajo Indian Tribe ----- All

BUREAU OF LAND MANAGEMENT

HISTORICAL INDEX ENTRIES:

1. Entire Tp. EO Wdl. Enlgmt. Navajo Ind. Res. 3-10-1905, Rev. EO 5-15-1905.
2. Entire Tp., EO Rev. Wdl. 3-10-1905, 5-15-1905.
3. Entire Tp., EO Wdl. Enlgmt. Navajo Ind. Res. 5-15-1905.

MASTER TITLE PLAT ENTRIES:

This plat is posted current to October 7, 1977, and the only entry pertaining to the lands under search is "Entire Tp Wdl Navajo Ind Res EO 5-15-1905."

The Superior Oil Company
November 7, 1980
Page 2

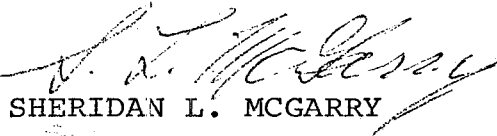
SURVEYS:

A survey of the entire subject fractional township was approved by the Commissioner's Letter "E" dated May 1, 1900. According to said survey, Sec. 30 is a normal section containing 640 acres.

COMMENTS

No comments.

Respectfully submitted,


SHERIDAN L. MCGARRY

SLM:M

SUPERIOR OIL

December 11, 1980

Mr. James Sims
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
East Aneth #30-41
1150' FNL, 590' FEL
Section 30, T41S, R26E
San Juan County, Utah

Dear Mr. Sims:

The "Surface Use Development Plan" for the proposed Superior's East Aneth #30-41 is as follows:

1. The existing roads and the location of the off road exists are shown on the attached road and pipeline plat.
2. A new 1200' X 20' access road will be required as shown on the attached plat. The proposed road will run south from a maintained county road to the location and will be of compacted sand and gravel with a maximum grade of 3%. The existing unimproved road will require improvements to provide a 20' wide travel surface. No major cuts or fills are anticipated.
3. The location and status of wells in the vicinity are shown on the attached road and pipeline plat.
4. The location of any production facilities, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line from the proposed well will run 600' north to a new tank battery, the area of the tank battery being approximately 100' X 300' where the oil, gas and water will be separated. If the new production facilities are required, a detailed building plan will be submitted for approval.
5. Water for drilling operations will be obtained from the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.

7. Waste materials will be collected in earth pits 6-8' deep with steep sides. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.
8. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Materials at the location will be used for elevation of the pad.
9. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction and material site or road used in transportation of material.

Very truly yours,

SUPERIOR OIL COMPANY

Henry W. Haven
Henry W. Haven

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

12-11-80

Date

C. L. Hill by W. H. Delaney

C. L. Hill

Area Production Superintendent

SUPPLEMENT TO FORM 9-331-C

WELL: East Aneth #30-41

ELEVATION: 5132.2' Ungraded Ground level

SURFACE FORMATION WHERE DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from KB level at 5144')

Chinle	1698'
DeChelly	3055'
Ismay	5852'
Lower Ismay	5952'
Gothic Shale	6007'
Desert Creek	6061'
Chimney Rock	6160'
TD	6180'

WATER BEARING FORMATION: Water is expected to be encountered intermittently from 400' to 1350'.

HYDROCARBON BEARING FORMATION: Oil and gas are expected to be encountered intermittently from 5952' - 6160'.

MUD PROGRAM: Surface to 100' - fresh water with gel.
100' - 2800' - fresh water.
2800' - 6180' - lignosulfonate or similar mud system. Water loss controlled to 15 cc or less and weighted with Barite as necessary.

CASING: Conductor: 13-3/8" 54.5#/ft H-40 ST&C new casing set to 100'.
Surface: 8-5/8" 24#/ft K-55 ST&C new casing set to 1725'.
Production: 5-1/2" 15.5#/ft K-55 ST&C new casing set to 6180'.

CEMENT PROGRAM: Conductor: Cement to surface with Redimix.
Surface: Cement to surface with 1300 sx Class 'B'.
Production: Cement with 250 sx Class 'B'.

MUDLOGGER: On location and operating by 5000' to TD.

LOGGING PROGRAM: TD - DIL-GR, FDC-CNL, BHC Sonic, Velocity Survey.

(2)

DRILL STEM TESTS: None

CORING: Ismay 60', 5947-6007'
Desert Creek 60', 6061-6121'

PRESSURE CONTROLS: Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blind rams will be tested on each trip and the pipe rams will be tested daily. The schematic of the pressure control equipment can be seen on the attached diagram. The mud system will be monitored by visual inspection.

ANTICIPATED STARTING DATE: January 5, 1981 for 28 days.

HWH/1h

SUPERIOR OIL

December 11, 1980

Mr. Mike Minder
Geological Engineer
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: East Aneth #30-41
1150' FNL, 590' FEL
Section 30, T41S, R26E, SLM
San Juan County, Utah

Dear Mr. Minder:

Superior Oil Company controls all oil and gas mineral rights within a 660' radius of the referenced well. Superior Oil is designated as operator of Section 30, T41S, R26E, SLM from Arapahoe Petroleum, Incorporated.

Very truly yours,

SUPERIOR OIL COMPANY

C.L. Hill by W.H. Hedwone

C. L. Hill
Area Production Superintendent

HWH/1h

DESIGNATION OF OPERATOR

The undersigned is, on the records of the ~~Bureau of Land Management~~ ^{Bureau of Indian Affairs}, holder of lease

DISTRICT ~~XXXX~~ OFFICE: Window Rock
SERIAL No.: NOO C1420 3797

and hereby designates

NAME: The Superior Oil Company
ADDRESS: 1860 Lincoln Tower Building
Denver, Colorado 80295

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 41 South, Range 26 East, S.L.P.M.
Section 30: All

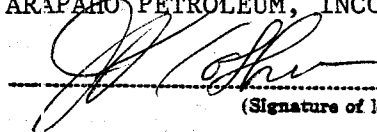
San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ARAPAHO PETROLEUM, INCORPORATED



(Signature of lessee) VICE PRESIDENT.

Oct. 14, 1980
(Date)

P.O. Box 3438, Englewood, CO 80155
(Address)

SUPERIOR OIL

December 15, 1980

Mr. Cleon Feight
Division of Oil and Gas
STATE OF UTAH
1588 West N. Temple
Salt Lake City, Utah 84116

Re: East Aneth #30-41
San Juan County, Utah

Dear Mr. Feight:

The above proposed location (550' FEL, 1320' FNL, Sec. 30, T41S, R26E), does not meet the location guidelines set by the State of Utah.

An exemption is being requested in order to put the well location on an existing seismic shotpoint. Our past experience in the area shows that the targeted algal mounds can disappear in a very short lateral distance. Consequently, any deviation from known data can make the play extremely risky.

If you have any questions, please call me.

Very truly yours,

THE SUPERIOR OIL COMPANY

R. P. Crist

R. P. Crist
Exploration Supervisor

RPC:asf

RECEIVED

DEC 15 1980

DIVISION OF
OIL, GAS & MINING

**** FILE NOTATIONS ****

DATE: Dec 19, 1980

OPERATOR: Superior Oil Company

WELL NO: East Aneth # 30-41

Location: Sec. 30 T. 41S R. 26E County: San Juan

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-037-30621

CHECKED BY:

Petroleum Engineer: _____

Director: OR Geological exception under Rule C-3(c)

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☒

Lease Designation Ind.

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

CC USGS
4/5/83
Cape
Barrett

SUPERIOR OIL

RECEIVED

December 29, 1980

DEC 31 1980

Mr. Mike Minder
Geological Engineer
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: Our Aneth 5 Prospect
Sec. 30, T41N, R26E
San Juan County, Utah


Dear Mr. Minder:

In line with a telephone conversation between you and our Mr. Henry Haven of Cortez, Colorado, this is to advise you that Superior Oil has a Farmin Agreement from Arapaho Petroleum Company and others, which covers all of Section 30, among other lands, in Township 41 North, Range 26 East, San Juan County, Utah.

As Mr. Haven stated to you, we plan to drill a well, commonly known as East Aneth 30-41, being located in Section 30 of T41N, R26E, San Juan County, Utah. Arapaho Petroleum is the lessee of record of this Navajo Indian Tribal lease and in order to substantiate this, we enclose a copy of the original title opinion written by Mr. Sheridan L. McGarry. You are further advised that we have obtained approval from the U. S. Geological Survey for this well and all necessary permitting through the Bureau of Indian Affairs and the U.S.G.S has been completed. Superior also has a nationwide bond on file with the B.I.A., to cover its operations on Indian oil and gas leases. We will, therefore, appreciate your issuance of a permit to drill this well as soon as possible.

Very truly yours,

THE SUPERIOR OIL COMPANY


J. C. Rathbun
Land Manager

JCR:asf
Enclosure

*Bill Edwards
303-565-3733*

The Superior Oil Company

Western Division

1860 Lincoln St., Suite 800,
Lincoln Tower Building, Denver, CO 80295
(303) 861-8261, Twx: 910 931 2539

December 29, 1980

Superior Oil Company
P. O. Drawer "G"
Cortez, Colorado 81321

Re: Well No. East Aneth 30-41
Sed. 30, T. 41S, R. 26E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to OIL well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30621.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/ka
c::

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER 'G', CORTEZ, COLO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150' FNL, 590' FEL Sec. 30
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ RECEIVED
JAN 26 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded in 1-1-81: Drilled 18" hole to 94'. Ran 13-3/8", 54.5#, H-40, ST&C conductor casing to 94'. Cemented w/Redi-Mix.
2. 1-3-81: Drilled 12 1/4" hole to 1745'. Ran 22 jts 8-5/8", 32#, K-55, ST&C w/Davis Lynch float shoe and collar. Cemented with 550 sx B. J. cement w/6% gel, 10#/sk Gilsonite slurry wt 12.8# followed w/200 sx class 'B' cement w/2% CaCl slurry wt. 15.6#. Bump plug of fresh wtr at 1500#. Held OK. Circ. good cement to surface. Annulus stayed full. WOC. Installed 11" X 3000# 8-5/8" SOW-NFB casing head. Welded same and tested to 300#. Held OK. D.A.
3. 1-19-81: Drilled to 5874'. Cored from 5874' to 5587'. Rec. 12'9". Coring ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. W. Haven TITLE Prod. Geologist DATE Jan 21, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Orig + 5 - USGS - Fmg, State - 2, Navajo Tribe, C. D. Johnson, Reg Group, R. D. Johnson, Central File - H, W, C.

FILE IN QUADRUPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: EAST ANETH #30-41
Operator: SUPERIOR OIL COMPANY Address: P.O. DRAWER 'G', CORTEZ, COLO. 81312
Contractor: FALCON DRILLING CORPORATION Address: 3814 N. 1st, Abilene, Texas 79603
Location NE 1/4 NE 1/4; Sec. 30 T. 41 N, R. 26 E; San Juan County TX

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head	Fresh or Salty
1.	<u>No water encountered before setting surface casing at 1745'</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Chinle @ 1675'

RECEIVED

JAN 26 1961

Remarks:

- DIVISION OF
OIL, GAS & MINING
- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-3797			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO			
2. NAME OF OPERATOR SUPERIOR OIL COMPANY		UNIT AGREEMENT NAME EAST ANETH UNIT			
3. ADDRESS OF OPERATOR P.O. DRAWER 'G', CORTEZ, COLORADO 81321		8. FARM OR LEASE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1150' ENL, 590' FEL SEC. 30 At top prod. interval reported below Same At total depth Same		9. WELL NO. #30-41			
15. PERMIT NO. 43-037-306211		DATE ISSUED 12-29-80			
16. DATE T.D. REACHED 1/1/81		17. DATE COMPL. (Ready to prod.) 2-26-81			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5132' Ungraded G. L.		19. ELEV. CASINGHEAD 5132'			
20. TOTAL DEPTH, MD & TVD 6180'		21. PLUG, BACK T.D., MD & TVD 6140'			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6103'-10' Desert Creek		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic - GR, DIL-SP, GR-CNL-FDC, GR-CBL-VDL		27. WAS WELL CORED YES			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 H-40	94'	18"	Redi-mix to surface	None
8-5/8"	32 & 24 K-55	1745'	12-1/4"	750 sx to surface	None
5-1/2"	15.5 K-55	6180'	7-7/8"	210 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	6128'	Tbg anchor at 6128'			
31. PERFORATION RECORD (Interval, size and number)					
6103' - 6110'					
4" gun					
2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6103'-6110'		3580 gal 28% HCL			
33. PRODUCTION					
DATE FIRST PRODUCTION 2-9-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" X 1-1/2" X 18' LOC-NO			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-26-81	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BBL. 52	GAS—MCF. 31.2
WATER—BBL. 123	GAS-OIL RATIO 600				
FLOW, TUBING PRESS. -	CASING PRESSURE 15 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. 52	GAS—MCF. 31.2	WATER—BBL. 123
OIL GRAVITY-API (CORR.) 40.1 degree API					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
TEST WITNESSED BY T. O. BERRY					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED D. B. Bradford		TITLE Production Engineer II		DATE 2-27-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Orig + 5 - USGS-Fmg, State - 2, Navajo Tribe, C. D. Johnson, Reg. Rgoup, R. D. Johnson, Central
Files - H, W, C. Herman High, Denver

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) if any for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core #1 Ismay	5874'	5887'	Ls, GY, MXLN, Tr Yugs, DNS, blk, CaLc, Sh.ptg	Chinle	2002'	2002'
Core #2 L. Ismay	5962'	5994'	Ls, GY, Yug, 0 Stn, flor & cut, Fos. frag.	DeChelly	3058'	3058'
Core #3 Desert CK	6111'	6142'	DoLo, Dk GY, 0 Stn, vuggy por, foss Brac.	Organ Rock Shale	3208'	3208'
				Hermosa	4974'	4974'
				Ismay	5855'	5855'
				Lower Ismay	5953'	5953'
				Gothic Shale	6001'	6001'
				Desert Creek	6056'	6056'
				Chimney Rock	6155'	6155'
				Shale		

April 28, 1981

Superior Oil Company
P.O. Drawer "G"
Cortez, Colorado 81321

Re: Well NO. East Aneth # 30-41
Sec. 30. T. 41S. R. 26E.
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 2-27-81, from above referred to well indicates the following electric logs were run: SONIC, GR, DIL-SP, GR-CNL-FDC, GR-CBL-VDL. As of today's date this office has not received these logs. GR-CBL-VDL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs,

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD *Wingard*
CLERK-TYPIST

SUPERIOR OIL

May 7, 1981

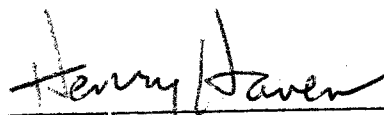
Debbie Beauregard
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Dear Ms. Beauregard:

Enclosed is a copy of the GR-CBL-VDL on the East Aneth #30-41, Section 30, T41S, R26E, San Juan County, Utah.

Please advise for any further information.

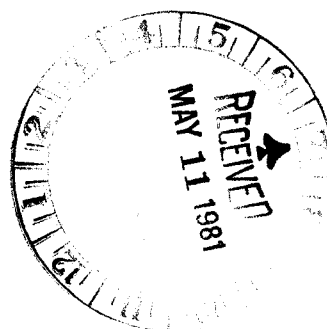
Sincerely yours,



Henry Haven
Production Geologist

HWH/am1

Enclosed



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P.O. Drawer 'G', Cortez, CO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150' FNL, 590' FEL of Sec. 30
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
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5. LEASE
N00-C-14-3797
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
EAST ANETH
9. WELL NO.
#30-41
10. FIELD OR WILDCAT NAME
WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sect. 30, T41S, R26E
12. COUNTY OR PARISH
San Juan
13. STATE
UTAH
14. API NO.
43-037-30621
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL: 5132' KB: 5144.5

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-14-81: Acid fractured Desert Creek perfs (6103'-10') with 5000 gals of 28% Super X Emulsion down 2-7/8" tubing with packer set at 5959'. Avg. injection rate: 12 BPM; Avg. pumping pressure: 4500 psig. ISIP: 4100 psig; 15 min. SIP: 1700 psig.

Orig + 5 - USGS, State - 2, Navajo Tribe, Reg. Group, Files

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merrion TITLE Petroleum Engineer DATE 12-28-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150' FNL, 590' FEL of Sec. 30
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Add Zone

SUBSEQUENT REPORT OF:

RECEIVED
APR 26 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RIH w/ CIBP and set at 6098".
2. Perforate Desert Creek 6058-61', 64'-66', 83'-86' and 91'-94' at 1 JSPF.
3. Stimulate Desert Creek w/ 2000 gal 28% HCL.
4. Swab test.
5. Set CIBP at 6030'.
6. Perforate L. Ismay 5960-64' and 68'-79' at 1 JSPF.
7. Stimulate L. Ismay w/ 3000 gals 28% HCL.
8. Swab test.
9. Remove plugs and RIH w/ production equipment.
10. Commingle all zones.

Orig + 5 - USGS, State - 2, Navajo Tribe, Reg Group, Denver Expl. Englewood Files, Files-H, C

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. I. Blanscet

TITLE

Sr. Prod. Engineer

DATE

4-15-82

(This space for Federal or State Notice Use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/27/82

BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, COLORADO 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150' FNL, 590' FEL of Sec. 30
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Add zone ☐

SUBSEQUENT REPORT OF:

- ☐
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☒

RECEIVED
MAY 13 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

5. LEASE
N00-C-14-3797
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
EAST ANETH
9. WELL NO.
#30-41
10. FIELD OR WILDCAT NAME
WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 30, T41S, R26E
12. COUNTY OR PARISH
SAN JUAN
13. STATE
UTAH
14. API NO.
43-037-30621
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GF: 5132' KB: 5144.5'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-1-82: RIH w/ CIBP and set at 6099', tested plug, perf'd Desert Creek from 6058-61', 64'-66', 83'-86' and 91'-94' at 1 JSPF.
- 4-2-82: Acidized Desert Creek w/ 2000 gals 28% HCL.
- 4-6-82: RIH w/ RBP and set at 6030', tested plug, perf'd L. Ismay from 5960-64' and 68'-79' at 1 JSPF.
- 4-7-82: Acidized L. Ismay w/ 3000 gals 28% HCL. Swabbed back 100% water w/ trace oil.
- 4-8-82: Squeezed L. Ismay w/ 100 sx Class 'B' cmt w/ .6% FLA, reversed out 15 sx.
- 4-12-82: Drilled out cmt to top of RBP and tested squeeze.
- 4-13-82: Perf'd L. Ismay from 5960-64' and 5968-75' at 1 JSPF. Acidized w/ 600 gal 28% HCL. Swabbed back 100% water.
- 4-14-82: Squeezed L. Ismay w/ 100 sx Class 'B' cmt. Reversed out 60 sx.
- 4-15-82: Drilled out cmt to top of RBP and tested squeeze.

CONTINUED ON REVERSE SIDE.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. I. Blanscet TITLE Sr. Prod. Engineer DATE 5-7-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

4-16-82: POH w/ RBP.

4-17-82: Drilled out CIBP and RIH w/ production equipment.

Orig. + 5 - USGS, State - 2, Navajo Tribe, Reg. Group, Denver Expl. Englewood Files, Files - H. C.

East Aneth 30-41 Abandonment

- 11.10.86 Pumped 50 sx Class 'B' cement thru retainer at 3 BPM, max press 1200 psi. P.O.D. retainer and pumped 13 sx cement on top of retainer. Pulled tbg tail to 5925' and spotted 1.5 bbls 9.5 ppq bentonite gel mud. Pulled tbg tail to 5863' and spotted 16 sx cement. P.O.D.H.
- 11.11.86 Freepointed casing at 1725'. RIH w/ tbg. and tagged top of cement plug @ 5636'. Filled hole 5636' to 5000' w/ 9.5 ppq bentonite mud. Pulled tbg tail to 5013' and spotted 14 sx cement. Pulled tail to 4880' and reversed out. Filled hole from 4880' to 3000' w/ 9.5 ppq bentonite mud.
- 11.12.86 Perforated 5 1/2" csg 1795-97', 1937-39' and 3105-0' w/ 4 JPF. Set cement retainer @ 2983' and pumped 55 sx cement below retainer. Spotted 5 sx cement on top of retainer. Pumped 14 bbls 9.5 ppq bentonite mud from 2900' to 1680'. P.O.D.H. Set retainer @ 1680' and pumped 60 sx cement thru retainer. P.O.D. retainer and spotted 5 sx cement on top of retainer. Filled hole w/ 36 bbls 9.5 ppq bentonite mud. P.O.D.H. RIH w/ 4 its tbg and pump cement from 124' to surface. Pumped 10 sx cement thru bradenhead valve.
- 11.13.86. Cut off wellhead and set dry hole marker.
- 12.31.86 Completed surface restoration work.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P.O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150' FNL, 590' FEL of Sec. 30
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Flare gas

SUBSEQUENT REPORT OF:

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☐
☐

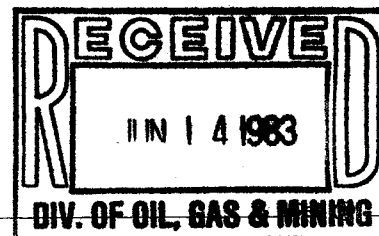
5. LEASE
N00-C-14-20-3797
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
EAST ANETH
9. WELL NO.
#30-41
10. FIELD OR WILDCAT NAME
WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 30, T41S, R26E
12. COUNTY OR PARISH
SAN JUAN
13. STATE
UTAH
14. API NO.
43-037-30621
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL: 5132' KB: 5144.5'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones: pertinent to this work.)*

NOTE: Received verbal approval to flare gas at East Aneth #30-41 from Bill Bingham on 5-31-83.

Approval is requested to flare gas at East Aneth #30-41. Superior's East Aneth #29-31 is being tied into the East Aneth pipeline and approximately 20 MCF will be flared during the extent of operations.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED T. Greg Merrion TITLE Production Engineer DATE 6-6-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
SUPERIOR OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. DRAWER "G", CORTEZ, CO. 81321
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150' FNL, 590' FEL of SEC. 30
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐
☐

RECEIVED
FEB 29 1984DIVISION OF
OIL, GAS & MINING

5. LEASE
NOU-C-14-3797
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
EAST ANETH
9. WELL NO.
#30-41
10. FIELD OR WILDCAT NAME
EAST ANETH
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 30, T41S, R26E
12. COUNTY OR PARISH
SAN JUAN
13. STATE
UTAH
14. API NO.
43-037-30621
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL: 5132' KB: 5144.5'

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-7-84: MIKU. POH w/ rods & pump. Made 4 swab runs to clean tubing. POH w/ tubing.
2-8-84: RIH w/ csg scraper & tubing hydrotesting tubing to 6000#. POH w/ tubing & scraper. RIH w/ pkr & 2-7/8" tubing.
2-9-84: Set pkr at 6012'. Acidized the Desert Creek w/ 3000 gals 28% HCL. Swabbed.
2-10-84: Swabbed. POH w/ tubing & pkr.
2-11-84: RIH w/ production equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. Greg Merrion

TITLE Petroleum Engineer

DATE

2-15-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

20

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
BLACK STEER CYN	12-11	SAN JUAN	UT	NW	NW	12-39S-25E	PROD	43-037-30678	U-12427-B		
	14-33	SAN JUAN	UT	NW	SE	14-39S-25E	PROD	43-037-30590	U-12427		
EAST ANETH	29-31	SAN JUAN	UT	NW	NE	29-41S-26E	PROD OP	43-037-30872	N00-C-14-20-5185		
	30-41	SAN JUAN	UT	NE	NE	30-41S-26E	PROD OP	43-037-30621	N00-C-14-20-3797		
GOTHIC MESA	6-23	SAN JUAN	UT	NE	SW	6-41S-23E	PROD SI	43-037-15039	14-20-603-239		94-004216
	6-34	SAN JUAN	UT	SW	SE	6-41S-23E	PROD OP	43-037-15034	14-20-603-239A		94-004216
	7-21	SAN JUAN	UT	NE	NW	7-41S-23E	PROD OP	43-037-15036	14-20-603-239A		94-004216
	7-41	SAN JUAN	UT	NE	NE	7-41S-23E	PROD OP	43-037-15032	14-20-603-239A		94-004216
	8-12	SAN JUAN	UT	SW	NW	8-41S-23E	PROD OP	43-037-15035	14-20-603-239		94-004216
	8-33	SAN JUAN	UT	NW	SE	8-41S-23E	PROD OP	43-037-15037	14-20-603-239		94-004216
	8-42	SAN JUAN	UT	SE	NE	8-41S-23E	PROD TA	43-037-15033	14-20-603-239		94-004216
	9-13	SAN JUAN	UT	NW	SW	9-41S-23E	PROD SI	43-037-15041	14-20-603-242		94-004216
	9-24	SAN JUAN	UT	SE	SW	9-41S-23E	INJ SI	43-037-16452	14-20-603-242		94-004216
	9-44	SAN JUAN	UT	SE	SE	9-41S-23E	INJ SI	43-037-16451	14-20-603-242		94-004216
	WSW 1	SAN JUAN	UT	SE	NW	9-41S-23E	WSW SI	-----			94-004216
	16-11	SAN JUAN	UT	NW	NW	16-41S-23E	PROD SI	43-037-15042	14-20-603-243		94-004216
	16-22	SAN JUAN	UT	SE	NW	16-41S-23E	PROD TA	43-037-15043	14-20-603-243		94-004216
	16-24	SAN JUAN	UT	SE	SW	16-41S-23E	INJ SI	43-037-16454	14-20-603-243		94-004216
	16-33	SAN JUAN	UT	NW	SE	16-41S-23E	PROD OP	43-037-15044	14-20-603-243		94-004216
	16-44	SAN JUAN	UT	SE	SE	16-41S-23E	INJ SI	43-037-16453	14-20-603-243		94-004216
	17-31	SAN JUAN	UT	NW	NE	17-41S-23E	PROD OP	43-037-15040	14-20-603-240		94-004216
HORSEHEAD POINT	18-44	SAN JUAN	UT	SE	SE	18-36S-25E	PROD SI	43-037-30909	U-40754		
MC ELMO CREEK	A17-1	SAN JUAN	UT	NE	NE	10-41S-24E	INJ OP	43-037-05592	14-20-0603-6148		96-004190
	A17-2	SAN JUAN	UT	NE	NE	10-41S-24E	INJ SI	43-037-05592	14-20-0603-6148		96-004190
	B-13	SAN JUAN	UT	NW	NW	2-41S-24E	INJ OP	43-037-05701	14-20-603-6509		96-004190
	B-14	SAN JUAN	UT	SW	NW	02-41S-24E	PROD CP	43-037-30303	14-20-603-6509		96-004190
	B-15	SAN JUAN	UT	NW	SW	02-41S-24E	INJ CP	43-037-05657	14-20-603-6508		96-004190
	B-17	SAN JUAN	UT	NW	NW	11-41S-24E	PROD CP	43-037-30130	14-20-603-6148		96-004190
	B-18	SAN JUAN	UT	SW	NW	11-41S-24E	PROD CP	43-037-15615	14-20-0603-6148		96-004190
	C-13	SAN JUAN	UT	NE	NW	2-41S-24E	PROD OP	43-037-30379	14-20-603-6509		96-004190

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of the Superior Oil Companies as service contractor for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

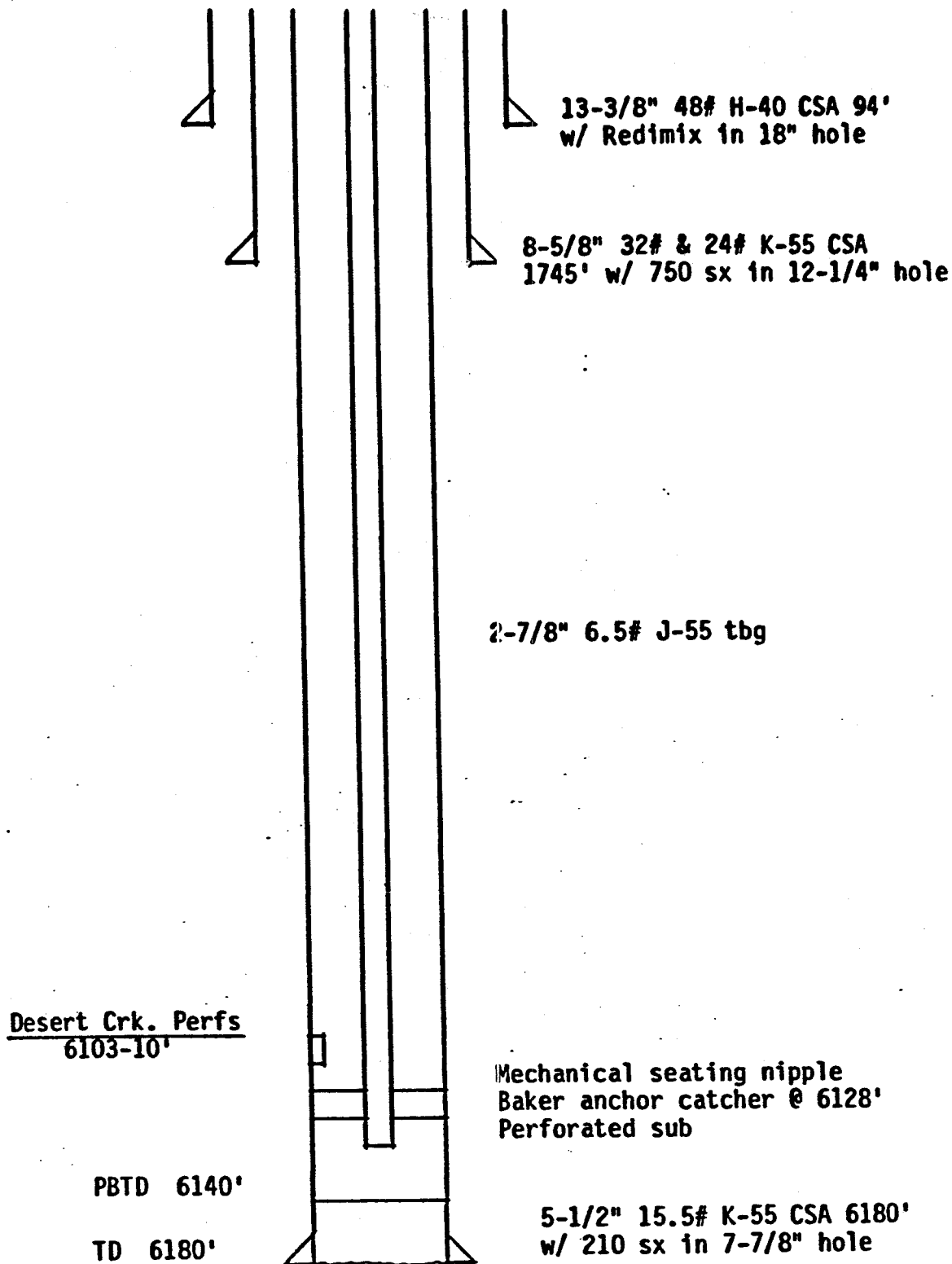


CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

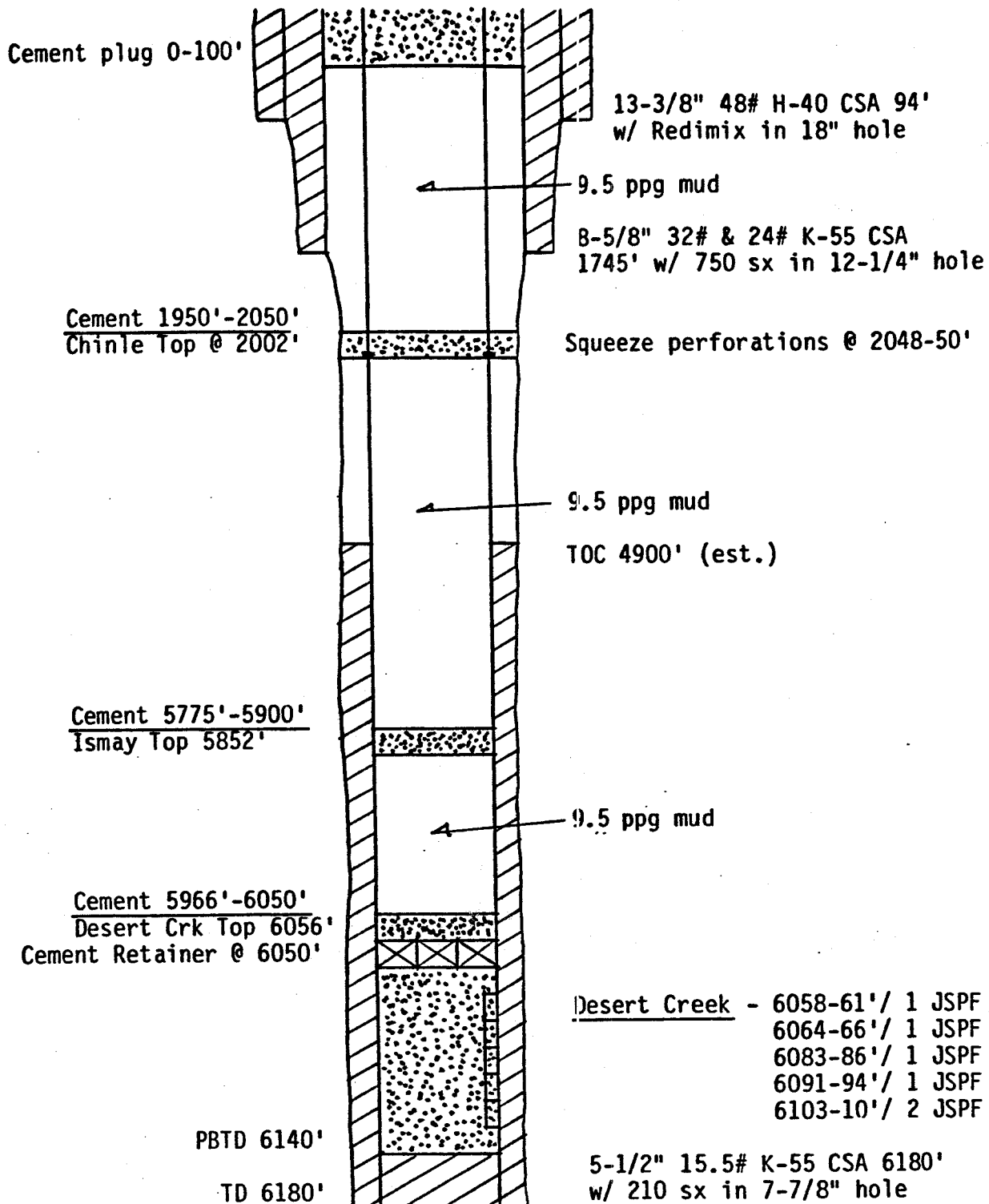
EAST ANETH #30-41
EAST ANETH LEASE
SAN JUAN COUNTY, UTAH

PRESENT WELLBORE



EAST ANETH #30-41
EAST ANETH LEASE
SAN JUAN COUNTY, UTAH

PROPOSED WELLBORE



Capacity:

2-7/8": 173 ft/bbl
5-1/2": 42 ft/bbl
5-1/2" - 7-7/8": 32.4 ft/bbl
5-1/2" - 8-5/8": 29 ft/bbl
8-5/8" - 13-3/8": 11.79 ft/bbl

EAST ANETH #30-41
EAST ANETH LEASE
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

1. MIRU workover rig. Nipple down wellhead. Nipple up BOP's.
2. Release tubing and POH.
3. RIH w/ bit, scraper and 2-7/8" tubing, hydrotesting to 5000 psig. Tag bottom. POH, tallying out.
4. MIRU wireline unit. Run a Casing Inspection Log and evaluate condition of 5-1/2" 15.5# K-55 casing from surface to top of cement @ approximately 4900'. If casing is in good condition, call Operations Engineering for pull and salvage procedure.
5. RIH w/ 5-1/2" cement retainer and 2-7/8" tubing. Set retainer at 6050'. MIRU cementing unit. Pump 4 bbls Class 'B' cement slurry through retainer by displacing w/ 35 bbls of fresh water (NOTE: PULL OUT OF RETAINER AFTER SPOTTING 2 BBLs OF SLURRY, LEAVING 2 BBLs OF SLURRY ON TOP OF RETAINER). Pull up and hang tubing tail at 5950' and reverse out excess.
6. Spot 1.5 bbls 9.5 ppg bentonite gel mud by displacing w/ 31 bbls fresh water. Pick up and hang tubing tail at 5900'.
7. Spot 3 bbls cement slurry by displacing w/ 31 bbls fresh water. Pick up and hang tubing tail at 5780' and reverse out excess.
8. Spot 87 bbls 9.5 ppg bentonite gel mud by displacing w/ 13 bbls of fresh water. POH w/ tubing.
9. RIH w/ hollow steel carrier casing gun w/ CCL and perforate 2048-50' w/ 4 JSPF @ 90 degree phasing. RDMO wireline unit.
10. Lower tubing tail to 2050'. Close casing valve and establish rate into perforations. (Spot 500 gals 28% HCl to perforations if necessary, displacing w/ fresh water.)
11. Open casing valve and spot 6 bbls cement slurry by displacing w/ 6 bbls fresh water. Pick up tubing tail to 1800'. Close casing valve and displace w/ 3 bbls fresh water. Reverse out excess w/ fresh water.
12. Open casing valve and circulate 9.5 ppg bentonite mud to surface.
13. Pick up tubing tail to \pm 100' from surface. Circulate cement to surface. POH w/ tubing.
14. Hook up to Braden head and pump 8.5 bbls slurry down surface casing/production casing annulus. RDMO cementers.
15. RDMO workover rig and clean up location.
16. Remove wellhead equipment and install dry hole marker.
17. Restore location to original contour and seed in accordance with BIA requirements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

101525

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MOBIL OIL & P. NORTH AMERICA (MEPNA)*

3. ADDRESS OF OPERATOR

P. O. Drawer G, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1150' FNL, 590' FEL of Sec. 30

14. PERMIT NO.

43-037-30621

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

GL: 5132' KB: 5144.5'

6. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-3797

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Aneth

9. WELL NO.

#30-41

10. FIELD AND POOL, OR WILDCAT

East Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T41S, R26E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MEPNA* requests permission to plug and abandon the subject well as per the attached procedure and wellbore diagram.

RECEIVED
OCT 09 1986

* Mobil Oil as agent for MEPNA

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

P.S. Heide

TITLE

Operations Engineer

DATE

9/29/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

10-14-86

BY

John R. Bajer

Federal approval of this action
is required before commencing
operations.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-3797	
2. NAME OF OPERATOR Mobil Oil Co *		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo 012000	
3. ADDRESS OF OPERATOR P.O. Drawer G, Cortez, Co 81328		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1150' FNL, 590' FEL		8. FARM OR LEASE NAME East Aneth	
14. PERMIT NO. 43-037-30621		9. WELL NO. 30-41	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 5132'		10. FIELD AND POOL, OR WILDCAT East Aneth	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA See 30, T41S, R26E, S1M	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11.4.86 MIRU. Unseat pump and pumped 95 bbl hot water down tubing. POOH and laid down rods.
11.5.86 Released tbg anchor. POOH w/ tbg anchor. tbg and SN.
11.6.86 Hydrotested in hole to 5000 psi w/ casing scraper and brush. POOH. RIH w/ 5 1/2" cement retainer. Cement retainer set going in hole in tight spot w/ 38 jts in. POOH w/ tbg.
11.7.86 RIH w/ sand line drill. Broke plug loose and chased to bottom. Broke up plug w/ drill. Ran in hole w/ bit and scraper 40 jts. Found no tight spots. POOH. RIH w/ cement retainer to 6050'.
11.8/9.86 SD. 60 weekend.

Continued on attached sheet

* Mobil Oil Co agent for MEPRNA

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Staff Op Eng DATE Jan. 8, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-16-87
BY: [Signature]

*See Instructions on Reverse Side